# ANNUAL REPORT FOR SMALL ELECTRIC UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING DECEMBER 31, 1999

#### **COMPANY INFORMATION**

Line No.

1	Give full name of utili	ty: Atlanta	Power Company	, Inc.			
2	Date of organization:	June 19	985				
3	Organized under the	laws of the State of:	ldaho				
4	Address of principal of	office: Street	_ 319 River Road	P.O. Box			
	City <b>Bliss</b>	State _	Idaho		83314		
	Telephone Number	Area Code ( <b>208</b> )	352-4692				
5	Nature of utility, whet	her person, partnership	o or corporation: Cor	ooration			
6	Cities, towns and cou						
7	List any affiliated com	npanies. Give address	and description of bu	siness:			
		None					
8	Do any of the above companies provide service to the utility?						
	If yes, describe.	<u> </u>					
9	Persons to contact:						
		NI					
D	sident (Our an)	Name		Telephone			
	sident (Owner <u>)</u>	Lynn E. Stevenson		(208) 764-2310			
	President	Israel Ray		(208) 459-7007			
	retary			71			
	asurer		·				
		Lynn E. Stevenson		(208) 764-2310	<del></del>		
Con	nplaints or Billing	Jerry L. Jaramillo		(208) 352-4692			
Eng	ineering	<del></del>					
Eme	ergency Service	Dave Gill		(208) 864-2137			
Acc	ounting <b>Jerry Jar</b>	amillo (208) 352-4692	David E	Brush (208) 934-8411			

### COMPANY INFORMATION (continued)

List an	y electric systems acquired during the ye	ear and any change	es in the service area:
	None		
Where	are the Company's books and records k	cept?	
	319 River Road, Bliss, Idaho, 833	14	
If the s	ystem is maintained or operated under a	service contract:	
	a. Who is the contract with?	Dave Gill	
	b. When does the contract expire?	December 31, 1999	9
	c. What services and rates are include	ed?	
	Emergency on call; Meter readi	ng; Disconnectio	ns & Connections
		- · · · · · · · · · · · · · · · · · · ·	
If elect	ricity is purchased for resale through the	system, from who	m is it purchased?
	Name of organization	1/A	
	Name of owner or operator		
	Business address		
	Telephone number ()		· -· · · · · · · · · · · · · · · · · ·
	Total annual quantity purchased _		
How m	nany customer complaints were received	during the year?	5
How n	nany complaints concerned quality of ser	vice?	5 General Grievances
	High bills?	Disconnection o	of service?
How n	nany customers were involuntarily discor	inected?	None
When	did customers receive a copy of the Sun	nmary of Rules as	required by IDAPA
04.0	1.01.701? As new customers connecte	ad Please submit	cony with Annual Penart

#### **BALANCE SHEET**

		Balance Beginning of Year	Balance at End of Year	Increase or (Decrease)
ASSETS				
100	Utility Plant	287,270	298,449	11,179
107	Construction Work in Progress			
114	Acquisition Adjustment			
	Subtotal	287,270	298,449	11,179
108	Less: Accumulated Depreciation	(166,897)	(178,192)	(11,295)
	Net Utility Plant	120,373	120,257	(116)
123	Investment in Subsidiaries			
124	Other Investments			
	Total Investments	120,373	120,257	(116)
131	Cash	2,018	11,825	9,807
136	Short-Term Investments			-
142	Accts./Notes Receivable - Customers	4,014	2,929	(1,085)
143	Other Receivables			<u>-</u>
144	Less: Provision for Doubtful Accts.	()	()	
146	Receivables from Assoc. Companies	<del></del>		
150	Materials and Supplies	7,000	7,000	
166	Prepaid Expenses			
173	Unbilled Utility Revenue		•	
	Total Current Assets	13,032	21,754	8,722
181	Unamortized Debt Discount & Expense			
183	Prelim. Survey & Investigation Chgs.	<del></del>		
184	Rate Case Expenses	<del>1 ""                                  </del>		
186	Other Deferred Charges	<del></del>		
	Total Deferred Charges			
	TOTAL ASSETS	133,405	142,011	8,606

#### **BALANCE SHEET**

		Balance Beginning of Year	Balance at End of Year	Increase or (Decrease)
LIABILIT	ΓΙΕS AND CAPITAL			
201	Common Stock	144,171	144,171	
204	Preferred Stock			-
211	Paid in Capital	70,323	70,323	_
216	Retained Earnings	(178,818)	(191,012)	(12,194)
	Total Capital	35,676	23,482	(12,194)
221	Long-Term Debt	90,892	101,906	11,014
231	Notes Payable to Banks			_
231.1	Notes Payable to Others			
232	Accounts Payable - Trade	6,837	16,623	9,786
232.1	Accounts Payable - Others			_
235	Customer Deposits			_
235.1	Revenue Billed in Advance			_
236	Accrued Federal Income Taxes			-
236.1	Accrued Income Taxes - Other			-
237	Accrued Interest			
238	Dividends Accrued			_
241	Other Taxes Accrued/Withheld			-
242	Other Current Liabilities			
252	Advances for Construction			
255	Investment Tax Credit			-
262	Reserves for Contingencies			-
265	Other Liabilities & Reserves			-
271	Cont. in Aid of Construction			
	Total Liabilites	97,729	118,529	20,800
	TOTAL LIABILITIES & CAPITAL	133,405_	142,011	8,606

### **DETAIL OF UTILITY PLANT ACCOUNTS**

Classification	Balance Beginning of Year	Added During Year	Withdrawn During Year	Balance at End of Year
Organization				
FERC License	16,973	11,179		20.450
Land & Land Rights	8,145			28,152
Steam Production Plant				8,145
Hydraulic Production Plant	137,364	,		127.264
Other Production Plant				137,364
Transmission Plant				
Distribution Plant	50,554			50 554
General Plant	57,500			50,554
Office Furniture & Equipment				57,500
Transportation Equipment	16,734			16,734
Shop Equipment & Tools			-	10,734
Other Tangible Property				
Total Beginning of Year	287,270	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXXX
Total Added During Year	XXXXXXXXX	11,179	XXXXXXXXXX	XXXXXXXXXXX
Total Withdrawn During Year	XXXXXXXXX	XXXXXXXXXX		XXXXXXXXXXX
Total End of Year	XXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	298,449

#### **DETAIL OF DEPRECIATION RESERVE**

#### **ACCOUNT 110**

Classific	ation	Rate	Balance Beginning of Year	Added During Year	Retired During Year	Balance at End of Year
311	Steam Production Plant					
312	Hydraulic Production Plant		109,705	7,711		117,416
314	Other Production Plant					-
343	Transmission Plant					-
343.1	Distribution Plant		40,692	3,584		44,276
348	General Plant					-
391	Office Furniture & Equip.					-
392	Transportation Equip.		16,500			16,500
394	Shop Equipment & Tools					
399	Other Tangible Property					
						-
	Composite Depr. Rate					_
	Reserve Balance Beg. of Year		166,897	XXXXXXX	XXXXXXXX	xxxxxxxxx
	Add. to Reserve During Year		XXXXXXX	11,295	XXXXXXXX	xxxxxxxxx
	Retirements From Reserve		XXXXXXX	XXXXXXX		xxxxxxxxx
	Reserve Balance Close of Year		XXXXXXX	XXXXXXX	XXXXXXX	178,192

#### SIGNIFICANT ADDITIONS TO PLANT

Description		Amount
Misc. Intangible Plant - FERC License		\$ 11,179
		\$
		\$
		\$
		\$
		\$
		\$
		\$
		\$
		\$
	<del></del>	\$
		\$
	<del></del>	\$
	·	\$
RETIREMENTS OF PLANT		
Description	Book Cost	Accumulated Description
	<u> </u>	\$
	<u> </u>	\$
		\$
	\$	\$
	\$	\$
	\$	
	\$	\$
	\$	
	\$	\$

#### STATEMENT OF EARNED SURPLUS

#### **ACCOUNT 216**

(This statement must be used for all corporations, partnerships and proprietorships)

#### **Amount**

Balance in Surplus Beginning of Year	(178,818)
Balance Transferred from Income Account	(12,194)
Other Credits	
Dividend Appropriations - Distribution of Earnings	
Other Charges	
Balance in Surplus Close of Year	(191,012)

#### **CAPITAL STOCK**

Class and Series of Stock	No. of Shares Authorized	Par on Stated Value Per Share	Outstanding Per Balance Sheet Amount	Dividends Paid
Common	144	100_	144,171	0

#### **DETAIL OF LONG-TERM DEBT**

Class & Series of Obligation	Rate	Outstanding per Balance Sheet	Interest Paid	Accrued Interest
Idaho Water Resources Board	6%	2,596		
Dept. of Water Resouses	7%	17,130	913	
Lynn Stevenson -Note #1	10%	62,332	5,279	
Israel Ray	10%	10,121		920
Zimmerman	10%	9,727		884

#### STATEMENT OF INCOME

	Current Year	Increase (Decrease) Prior Year
erating Revenues	60,680	4,725
erating Revenue Deductions:		
Operating Expense	50,180	3,770
Depreciation	11,295	-
Other Taxes	3,225	(1,026)
Federal Taxes on Income		_
Total Revenue Deductions	64,700	2,744
Net Operating Revenues	(4,020)	1,981
Income from Merchandising Jobbing & Contract		
Income from Non-Utility Operations	3	
Gross Income	<del></del>	
Interest on Long-Term Debt	8,177	304
Other Interest Charges		
Net Income	(12,194)	1,668
DETAIL OF OPERATING REV	/ENUES	
Flat Rate Sales	-	(925
Metered Sales Residential	40,557	3,196
Metered Sales Commercial	20,123	2,455
Other Electricity Sales		_
Sales to Irrigation Customers		
Total Operating Revenue	60,680	4,726
* Hook-up or connection fees collected \$. To what a Booked to General Revenue.	ccount were they book	ed?

#### **DETAIL OF OPERATING EXPENSES**

Maintenance	Current Year	Increase (Decrease) Prior Year
Power Generation - Labor	7,000	1,000
- Power Generation - Materials & Supplies	7,784	7,151
Buildings, Fixtures & Ground - Labor		-
Buildings, Fixtures & Ground - M & S		
Transmission Lines		-
– Distribution Lines		
Services -	-	(5,544)
- Meters		
Poles		_
Meter Reading Labor		
Customer Accounting & Collection	10,800	-
Sales Promotion Expense		_
General Officers Salaries	21,600	3,600
General Office Salaries	<del></del>	-
- General Office Supplies & Expense	624	470
Miscellaneous Expense (Attach Schedule)	2,372	(2,907)
Rents	····	
Total Operating Expenses	50,180	3,770
OTHER TAXES		
List by Types	Current Year	Increase (Decrease) Prior Year
Property Taxes	3,090	(1,047)
Idaho State Income Taxes	135	21
Total Other Tayer	2 225	// 000
Total Other Taxes	3,225	(1,026)

	Name of Plant	Year Original Construction	Name Plate Rating (kW)	Net Peak Demand (kW)	Total kW Generation
Hydro	Kirby Dam	1,907	360	125	176,103
. i yai e	Trioy Dain	1,307		120	176,103
Internal Combustion					

SUBMIT SYSTEM MAP INDICATING LINE VOLTAGE AND SHOWING LOCATION AND CAPACITY OF ALL TRANSFORMERS.

#### **ENGINEERING**

#### **Feet of Distribution Lines**

Size	In Use Beginning of Year	Installed During Year	Abandoned During Year	In Use Close of Year
2400 Volt	53,800		<del></del>	53,800
			<del></del>	
		*		
			<del></del>	

#### **ELECTRIC STATISTICS**

		NUMBER OF BILLS		KWH	SOLD
		This Year	Last Year	This Year	Last Year
Metered					
R	Residential	609	594_	109,416	109,023
C	Commercial	71	62	81,647	67,080
Ir	ndustrial				
Flat Rate					
. F	Residential	·			
C	Commercial				
1r	ndustrial				
Street Lightin	ng				
TOTALS		680	656	191,063	176,103

### **CERTIFICATE**

State of Idaho	)
County of	) ss )
WE, the undersigned	Lynn E. Stevenson
andof the	Atlanta Power Company, Inc.
<del></del>	
	ally say that the foregoing return has been prepared under our direction, from
the original books, papers a	and records of said utility; that we have carefully examined same, and declare
the same to be a correct sta	atement of the business and affairs of said utility for the period covered by the
return in respect to each an	d every matter and thing therein set forth, to the best of our knowledge,
information and belief.	Lynn Staren (Chief Officer)
	(Officer in Charge of Accounts)
Subscribed and Sworn to Be	efore Me
this	day of Lugust , 2003
Mary Jo	TARY PUBLIC
My Commission Expires	6-27-04

excel/gkoch/annual report form for elec 99.00.01.02

## DETAIL OF OPERATING EXPENSES ATTACHMENT - SCHEDULE OF MISCELLANEOUS EXPENSE

	Current Year	Increase (Decrease) Prior Year
Insurance	1,500	-
Lic/Dues/Fees	601	(1,515)
Bank Charges	52	36
Travel	219	
Total Miscellaneous Expense	2,372	